

DECLARATION OF INSPECTION (STATESIDE)

To Meet Requirement of 33 CFR 156.150

Facility Name: \_\_\_\_\_

Facility Address:

Vessel Name: \_\_\_\_\_

Date of Transfer:

Yes

No

MOORINGS:

Are mooring lines strong enough to hold vessel under all expected conditions of surge, current and weather?

Are mooring lines long enough to allow adjustment for changes in draft, drift, and tide?

LOADING EQUIPMENT:

Are hoses or loading arms long enough to allow vessel to move to the limits of its moorings?

Maximum movement will not place strain on hose, loading arm, or transfer piping system?

Is each hose supported in a manner that prevents strain on its coupling?

Is each part of the transfer system properly lined up as necessary to allow the intended flow of oil?

Has each part of the transfer system, not being used in the transfer operation, been checked to see that it is securely blanked off or shut off?

Is the transfer system connected to a fixed piping system on the receiving vessel or facility?

(NOTE: For fueling vessels the use of flush deck fittings is approved when serviced by fuel hoses fitted with an automatic back pressure shut-off nozzle.)

Is each coupling one of the following types:

1. Full threaded connection?
2. Bolted coupling?
3. Quick-connect coupling approved by USCG? \_\_\_\_\_

DECLARATION OF INSPECTION (STATESIDE) -- Continued

Yes      No

DISCHARGE CONTAINMENT SYSTEM:

Are discharge containment systems in place on both facility and vessel?

Are scupper and drains closed?

Is oil leaking from any transfer equipment?

Will containment system handle leak?

COMMUNICATIONS:

Has two-way voice communications system between vessel and facility been tested?

Has emergency shutdown system been tested and found ready to operate?

PERSONNEL:

Are persons required by Facility Operations Manual on duty?

Are personnel required by the Vessel Oil Transfer Procedure on duty?

Are any language problems involved?

If so, is a person present who can fluently speak the common languages used on the vessel and shore facility?

CONFERENCE OF PERSONS-IN-CHARGE:

Did Person-in-Charge on Facility and Person-in-Charge on vessel hold a conference?

Were the following points discussed and understood by both:

1. Identity of product to be transferred?
2. Sequence of transfer operation?
3. Transfer rate?
4. Name, title and stations of all persons participating in transfer?
5. Particulars of transferring and receiving systems?

DECLARATION OF INSPECTION (STATESIDE) -- Continued

- |  | <u>Yes</u> | <u>No</u> |
|--|------------|-----------|
| CONFERENCE OF PERSONS-IN-CHARGE (Continued):               |            |           |
| 6. Critical stages in transfer operation?                  |            |           |
| 7. Federal, State, and local rules that apply to transfer? |            |           |
| 8. Emergency procedures?                                   |            |           |
| 9. Discharge containment procedures?                       |            |           |
| 10. Discharge reporting procedures?                        |            |           |
| 11. Watch or shift arrangements?                           |            |           |
| 12. Transfer shutdown procedures?                          |            |           |

LIGHTING:

If transfer operations occur between sunset and sunrise:  
are lights on vessel and facility working?

Does lighting adequately cover all transfer connection  
and working areas?

AGREEMENT TO START TRANSFER:

Are both Persons-in-Charge present?

Do both Persons-in-Charge agree to begin transfer?

The undersigned do certify that they have personally inspected or checked the items listed above and that their initials opposite each item indicate the regulations have been complied with.

PERSON-IN-CHARGE FACILITY

Signature and Title

Date and Time

PERSON-IN-CHARGE VESSEL

Signature and Title

Date and Time